

Table S51. Summary statistics for natural gas – Wisconsin, 2009-2013

|                                 | 2009    | 2010    | 2011    | 2012             | 2013    |
|---------------------------------|---------|---------|---------|------------------|---------|
| Number of Producing Gas Wells   |         |         |         |                  |         |
| at End of Year                  | 0       | 0       | 0       | 0                | 0       |
| Production (million cubic feet) |         |         |         |                  |         |
| Gross Withdrawals               |         |         |         |                  |         |
| From Gas Wells                  | 0       | 0       | 0       | 0                | 0       |
| From Oil Wells                  | 0       | 0       | 0       | 0                | 0       |
| From Coalbed Wells              | 0       | 0       | 0       | 0                | C       |
| From Shale Gas Wells            | 0       | 0       | 0       | 0                | 0       |
| Total                           | 0       | 0       | 0       | 0                | 0       |
| Repressuring                    | 0       | 0       | 0       | 0                | 0       |
| Vented and Flared               | 0       | 0       | 0       | 0                | 0       |
| Nonhydrocarbon Gases Removed    | 0       | 0       | 0       | 0                | 0       |
| Marketed Production             | 0       | 0       | 0       | 0                | 0       |
| NGPL Production                 | 0       | 0       | 0       | 0                | 0       |
| Total Dry Production            | 0       | 0       | 0       | 0                | 0       |
| Supply (million cubic feet)     |         |         |         |                  |         |
| Dry Production                  | 0       | 0       | 0       | 0                | 0       |
| Receipts at U.S. Borders        |         |         |         |                  |         |
| Imports                         | 0       | 0       | 0       | 0                | O       |
| Intransit Receipts              | 0       | 0       | 0       | 0                | O       |
| Interstate Receipts             | 940,793 | 913,109 | 808,784 | R642,482         | 650,797 |
| Withdrawals from Storage        |         |         |         |                  |         |
| Underground Storage             | 0       | 0       | 0       | 0                | C       |
| LNG Storage                     | 98      | 92      | 87      | 100              | 89      |
| Supplemental Gas Supplies       | 0       | 0       | 0       | 0                | 0       |
| Balancing Item                  | -7,986  | -2,885  | -12,890 | R-9,063          | -7,603  |
| Total Supply                    | 932,906 | 910,317 | 795,980 | R <b>633,518</b> | 643,283 |

See footnotes at end of table.

Table S51. Summary statistics for natural gas – Wisconsin, 2009-2013 – continued

|  | 2009                 | 2010         | 2011      | 2012             | 2013         |
|--|----------------------|--------------|-----------|------------------|--------------|
| Disposition (million cubic feet)           |                      |              |           |                  |              |
| Consumption                                | 387,066              | 372,898      | 393,734   | R402,656         | 440,234      |
| Deliveries at U.S. Borders                 |                      |              |           | ,                |              |
| Exports                                    | 0                    | 0            | 0         | 0                | 0            |
| Intransit Deliveries                       | 0                    | 0            | 0         | 0                | 0            |
| Interstate Deliveries                      | 545,759              | 537,356      | 402,140   | R230,829         | 202,946      |
| Additions to Storage                       | 3-3,733              | 337,330      | 402,140   | 230,023          | 202,340      |
| Underground Storage                        | 0                    | 0            | 0         | 0                | 0            |
| LNG Storage                                | 80                   | 63           | 107       | 33               | 103          |
| LNG Storage                                |                      | 05           | 107       |                  | 103          |
| Total Disposition                          | 932,906              | 910,317      | 795,980   | R <b>633,518</b> | 643,283      |
| Consumption (million cubic feet)           |                      |              |           |                  |              |
| Lease Fuel                                 | 0                    | 0            | 0         | 0                | 0            |
| Pipeline and Distribution Use <sup>a</sup> | 1,648                | 2,973        | 2,606     | 1,780            | 2,852        |
| Plant Fuel                                 | 0                    | 0            | 0         | 0                | 0            |
| Delivered to Consumers                     | ·····                |              |           |                  | <del>-</del> |
| Residential                                | 133,176              | 123,618      | 129,445   | 112,554          | 142,985      |
| Commercial                                 | 91,459               | 82,204       | 87,040    | 76,949           | 95,635       |
| Industrial                                 | 119,711              | 121,408      | 126,856   | 124.338          | 136,034      |
| Vehicle Fuel                               | 66                   | 56           | 60        | R59              | 67           |
| Electric Power                             | 41,006               | 42,639       | 47,727    | 86,975           | 62,662       |
| Liectric i owei                            | 41,000               | 42,033       | 47,727    | 80,373           | 02,002       |
| Total Delivered to Consumers               | 385,418              | 369,924      | 391,128   | ₹400,876         | 437,382      |
| Total Consumption                          | 387,066              | 372,898      | 393,734   | ₹402,656         | 440,234      |
| Delivered for the Account of Others        |                      |              |           |                  |              |
| (million cubic feet)                       |                      |              |           |                  |              |
| Residential                                | 0                    | 0            | 0         | 0                | 0            |
| Commercial                                 | 21,186               | 19,594       | 20,576    | 19.733           | 22,133       |
| Industrial                                 | 98,070               | 100,284      | 104,268   | 102,447          | 110,518      |
| Number of Consumers                        |                      |              |           |                  |              |
| Residential                                | 1 656 614            | 1 662 502    | 1 671 924 | 1,681,001        | 1,692,624    |
| Commercial                                 | 1,656,614<br>163,843 | 1,663,583    | 1,671,834 |                  |              |
|  |                      | 164,173      | 165,002   | 165,657          | 166,843      |
| Industrial                                 | 6,396                | 6,413        | 6,376     | 6,581            | 6,677        |
| Average Annual Consumption per Consumer    |                      |              |           |                  |              |
| (thousand cubic feet)                      |                      |              |           |                  |              |
| Commercial                                 | 558                  | 501          | 528       | 465              | 573          |
| Industrial                                 | 18,717               | 18,931       | 19,896    | 18,894           | 20,374       |
| Average Price for Natural Gas              |                      |              |           |                  |              |
| (dollars per thousand cubic feet)          |                      |              |           |                  |              |
| Imports                                    |                      |              |           |                  |              |
| Exports                                    |                      |              |           |                  |              |
| Citygate                                   | 6.70                 | 6.14         | 5.65      | 4.88             | 4.88         |
| Delivered to Consumers                     | 0.70                 | 0.17         | 3.03      | 7.00             | 7.00         |
| Residential                                | 10.76                | 10.34        | 9.77      | 9.27             | 8.65         |
| Commercial                                 | 8.95                 | 8.53         | 8.03      | 7.34             | 7.07         |
| Industrial                                 | 7.82                 | 8.53<br>7.56 | 7.05      | 7.34<br>5.81     | 6.02         |
|  |                      |              |           |                  |              |
| Vehicle Fuel                               | 7.19                 | 7.84         | 6.10      | 5.71             | 5.87         |
| Electric Power                             | 4.83                 | 5.43         | 4.91      | 3.27             | 4.47         |

<sup>-</sup> Not applicable.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-921M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>R</sup> Revised data.

<sup>&</sup>lt;sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.